



Citation for published version:

Ke, X & Baki, VA 2021, 'Assessing the suitability of alkali-activated metakaolin geopolymer for thermochemical heat storage', *Microporous and Mesoporous Materials*, vol. 325, 111329.
<https://doi.org/10.1016/j.micromeso.2021.111329>

DOI:

[10.1016/j.micromeso.2021.111329](https://doi.org/10.1016/j.micromeso.2021.111329)

Publication date:

2021

Document Version

Peer reviewed version

[Link to publication](#)

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1 Assessing the suitability of alkali-activated metakaolin 2 geopolymer for thermochemical heat storage

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8 **Abstract**

9 This study investigates the suitability and potentials of using alkali-activated metakaolin
10 geopolymers as sustainable low-cost thermochemical heat storage materials via water sorption
11 and/or hydration reactions. Four different alkali-activated metakaolin geopolymer formulations
12 were assessed. The cyclic water sorption capacity and moisture diffusion coefficients were
13 assessed via two continuous water vapour sorption/desorption cycles using the dynamic water
14 vapor sorption (DVS), proving the regeneration ability of geopolymers for sorption thermal
15 energy storage. The thermochemical properties of geopolymers, including the dehydration
16 enthalpy and activation energy, were determined. For the amorphous sodium aluminosilicate
17 hydrate gel (N-A-S-H) with bulk Si/Al ratio of 1.5, the mass and volumetric energy storage
18 capacity of $827.9 \text{ J/g}_{\text{hydrate sample}}$ and $350 \text{ kW}\cdot\text{h/m}^3$ were achieved, with a charging temperature of
19 around $120 \text{ }^\circ\text{C}$. The outcomes of this study suggest that alkali-activated metakaolin
20 geopolymers have the potential to be used for both low-temperature water sorption thermal
21 energy storage and medium temperature hydration/dehydration thermochemical energy storage.
22 The energy storage performances of metakaolin geopolymers are closely related to their
23 aluminosilicate framework structures and surface textural properties. The partial crystallisation
24 of the amorphous N(K)-A-S-H gel, resulting in the formation of micropores, which does not
25 seem to affect the maximal water uptake but increases the proportion of the chemically bound
26 water. The presence of the amorphous mesoporous aluminosilicate gel N(K)-A-S-H gel in
27 geopolymers leads to desorption hysteresis at relative humidity higher than 30%. Further
28 optimisation of the synthesis approach, aluminosilicate framework structures, micro and
29 mesopore structures will be required to optimise their overall thermal energy storage
30 performances.

31 **Keywords:** Mesoporous aluminosilicate hydrates, dynamic water sorption, alkali-activated
32 geopolymer, thermochemical heat storage.

33

34 **1. Introduction**

35 The use of renewable clean energy such as solar energy will significantly improve the
36 sustainability and reduce the CO_2 emissions from the construction and building sectors [1, 2].
37 The effective recovery, stable storage, and efficient reuse of heat derived from solar energy
38 incident on building surfaces play indispensable roles in achieving net-zero buildings [3]. The
39 current thermal energy storage materials include sensible heat storage materials (e.g. concrete,
40 clay) [4], latent heat storage materials (e.g. PCM) [5] and thermochemical heat storage

41 materials (e.g. zeolites, metallic salts) [6, 7], where the thermochemical heat storage materials
42 generally possess the highest volumetric energy density. The controllable charging/discharging
43 processes in thermochemical heat storage materials makes it particularly preferable as long-
44 term/seasonal thermal energy storage materials for integrated solar energy system [8, 9].

45 The thermochemical energy storage relies on chemical reactions, mainly water vapor or gas
46 sorption reactions, to storage heat as chemical potential energy [10]. Zeolites [11], salt
47 hydroxides [12], salt hydrates [13], and ettringite minerals [14] have been widely investigated
48 as thermochemical energy storage materials. The recent studies have demonstrated that the use
49 of salt implemented composite materials have better chemical and thermal stability due to the
50 support provided by the porous host materials [15], such as the MgSO_4 impregnated zeolite X
51 [16, 17], K_2CO_3 impregnated vermiculite [6], silica gel containing CaCl_2 [7], MgSO_4
52 impregnated zirconia ceramic composites [18], as well as the CaCl_2 impregnated metal–organic
53 framework [19]. Despite of significant advantages of thermochemical energy storage technique
54 in domestic applications, the challenges remain in the design of low-cost, highly-efficient and
55 easy to operate thermochemical energy storage materials [20, 21]. For achieving net-zero
56 buildings, resource efficiency and minimised embodied carbon in buildings will also need to
57 be considered in addition to the energy efficiency. While decreasing the operation carbon
58 emission, the improve of building energy efficiency with new technologies and advanced
59 materials can increase the overall embodied carbon (of the life cycle emission) of buildings
60 from 20% to as high as 50%-90% percent [22]. Porous host materials, such as zeolites,
61 zirconium ceramics and metal-organic framework materials, despite of their satisfactory
62 performances, are expensive and with high embodied carbon [23]. The importance of sourcing
63 new low-cost sustainable materials for thermal energy storage has been highlighted in recent
64 the study [20] as one of the main challenges faced by the implementation of thermochemical
65 heat storage materials for domestic energy storage.

66 Alkali-activation is a versatile chemical synthesis route that can effectively utilise a wide
67 range of aluminosilicate-rich mineral resources, such as calcined clays [24], industrial ashes
68 [25], natural minerals [26], and mine tailings [27]. Strong alkaline solutions, such as
69 sodium/potassium hydroxides, sodium/potassium silicates, are often used as activators [28],
70 while near-neutral and acidic activators can also be used depending on the chemistry of the
71 precursors [29, 30]. When aluminosilicate precursors with low Ca and Mg content (<10 wt%)
72 are used, amorphous alkali aluminosilicate hydrates form as the main reaction products, which
73 are also been called geopolymers [28]. These amorphous alkali aluminosilicate hydrates consist
74 of tetrahedrally-coordinated framework aluminosilicate gels with pseudo-zeolitic nanoscale
75 structures [31-33], which are often referred to as N-A-S-H or K-A-S-H gels using the cement
76 chemist notation when sodium or potassium type activator is been used.

77 Geopolymers produced from low-Ca content precursors possess superior thermal resistance
78 up to 1000 °C [33, 34]. Upon heating, the water in the aluminosilicate hydrate gels, including
79 both the interstitial water (or physically adsorbed) and the chemically bound water, decompose
80 and escape the aluminosilicate gel structure at temperature below 400 °C -600 °C [33, 34].
81 When been heated to above 1000 °C, geopolymers transform to different ceramic phases as the
82 results of different types of extra-framework cations. Such as nepheline [34], leucite [33], and
83 pollucite [31] from sodium, potassium and caesium based geopolymers. The atomic-level
84 investigation of the alkali-activated metakaolin revealed that non-structural changes were
85 observed from the aluminosilicate framework at temperatures below 400 °C [31, 33], similar

86 to the dehydration process commonly identified in zeolites upon heating [35]. This suggests
87 that the main components in geopolymers, N-A-S-H and/or K-A-S-H gels, might be able to
88 perform as thermochemical energy storage materials via water sorption and/or hydration
89 processes, where heat can be stored when been heated at below 400 °C and released in the form
90 of hydration heat for utilisation when in contact with water again. However, despite
91 dehydration does not change the aluminosilicate framework structure of geopolymer gels, it is
92 currently unknow if the dehydrated geopolymer gel can be rehydrated, and whether this
93 dehydration/rehydration processes are reversible. In addition, the effects of partial pressure of
94 water vapor (relative humidity) on the kinetic of dehydration/rehydration processes of
95 geopolymers have not been investigated. All these are important factors that will determine the
96 heat storage capacities and efficiencies of geopolymers as thermochemical heat storage
97 materials.

98 This study assessed the suitability of four metakaolin geopolymers with different chemical
99 compositions and gel structure properties as thermochemical energy storage materials by
100 investigating these standing questions via experimental methods. The cyclic water
101 sorption/desorption kinetics were investigated through the dynamic water vapor sorption test.
102 The dehydration enthalpy and activation energy of these four metakaolin geopolymers were
103 determined from the thermogravimetry analysis and the differential scanning calorimetry.
104 Based on the experimental results, the theoretical mass and volumetric energy densities of the
105 four geopolymer gels were estimated. The correlations between the chemistry, the surface
106 textural properties of these geopolymer gels and their thermochemical heat storage
107 performances were also discussed.

108 2. Materials and methods

109 2.1. Sample preparation

110 The alkali-activated metakaolin was prepared by mixing aqueous alkali solutions with
111 metakaolin (MetaStar 501, Imerys UK) to obtain a stoichiometry of $M_2O \cdot Al_2O_3 \cdot nSiO_2 \cdot 11H_2O$,
112 where M refers to alkali metal cations (Na or K). Three different alkali-activators solutions
113 were used in this study, two non-siliceous activators (NH and KNH) and one siliceous
114 activators (NS), prepared from NaOH (Honeywell Fluka, $\geq 98\%$) pellets, KOH (Sigma-
115 Aldrich, $>90\%$) pellets, and sodium silicate solution (SiO_2/Na_2O ratio of 2.0, water content of
116 56%) supplied by PQ Corporation. The required amount of Milli-Q water was added to the
117 alkali-activator solution to obtain a constant M_2O/H_2O ratio in each sample. The mixtures were
118 blended using a high shear overhead mixer, cast and sealed in centrifuge tubes, and stored
119 under designated conditions prior to analysis. Table 1 summarised the stoichiometry designs
120 and aging conditions of the four alkali-activated metakaolin prepared in this study. Sample
121 NH20 and KNH20 were activated by sodium hydroxide and mixed (1:1) sodium hydroxide and
122 potassium hydroxide respectively, and stored at 20 ± 2 °C. Both sample NS20 and NS80 were
123 activated by sodium silicate solution (NaOH pellets + commercial sodium silicate solution).
124 While NS20 was stored at 20 ± 2 °C, NS80 was stored at 80 ± 2 °C for 80 °C for 1 year followed
125 by storage at 20 ± 2 °C. These four samples were selected for assessing the impact of activator
126 cations, Si/Al ratio and the aluminosilicate gel structures on the thermochemical energy storage
127 performances of alkali-activated metakaolin geopolymers. All samples were assessed at the
128 curing age of three years for representing the long-term performances.

129

130

131 **Table 1** Stoichiometry designs and aging conditions of the four alkali-activated metakaolin
132 prepared in this study. The values shown in this table are atomic ratios.

	Si/Al	M ₂ O	SiO ₂ /M ₂ O	H ₂ O/M ₂ O	Temperature	Age
KNH20	1.01	K ₂ O:Na ₂ O=1:1	0.28	11	20 °C	3yr
NH20	1.01	Na ₂ O	0.28	11	20 °C	3yr
NS20	1.51	Na ₂ O	1.28	11	20 °C	3yr
NS80	1.51	Na ₂ O	1.28	11	80 °C for 1 year followed by 20 °C	3yr

133

134 2.2. Testing methods

135 The gel structures of the alkali-activated metakaolin geopolymers prepared in this study
136 were assessed using powder X-ray diffraction (XRD) and Fourier-transform infrared
137 spectroscopy (FTIR). The XRD was performed on a STOE STADI P (Cu radiation, $\lambda=1.54 \text{ \AA}$)
138 instrument in transmission mode. The X-ray generator was operating at 40 kV and 40 mA. The
139 diffraction results were recorded from 5° to 75° (2θ), with a step resolution of 0.015° (2θ) per
140 step. A double Mythen detector was used, where each detector covers a range of 19° (2θ) and
141 operated at 31.6 seconds per degree (2θ). Each XRD scan took around 20 minutes. The FTIR
142 spectra were performed using the Perkin Elmer Frontier instrument with the transmission cell.
143 The samples were prepared using the KBr method (powdered geopolymer ground with KBr
144 solids to make pressed pellets). The transmission spectra were recorded from wavenumber 400
145 cm^{-1} to 4000 cm^{-1} , with 16 repeated scans for each spectrum acquisition.

146 The surface textural properties of geopolymers were characterised via N₂ gas sorption at
147 77K using the Autosorb-iQ-C by Quantachrome Anton Paar. Prior to the gas sorption test, the
148 powdered samples were degassed at 300 °C for 12 hours to fully dehydrate the samples. The
149 pore size distribution (PSD) was determined using the heterogeneous surface non-local density
150 function theory (NL-DFT) model using the Demo version of the SAIEUS software
151 (www.nldft.com/download/) (Micromeritics, GA). The slit type pore structure was chosen
152 based on the shape of N₂ sorption results [36]. The SAIEUS optimise the adjustable fitting
153 parameter λ according to the L-curve method [37], which balances the roughness of the solution
154 and the goodness of the fit. The Brunauer–Emmett–Teller (BET) surface areas were calculated
155 from the N₂ gas sorption data.

156 The water sorption kinetics of geopolymers were assessed via dynamic (water) vapor
157 sorption (DVS) within the relative humidity range of 0% to 95% at 25 °C. The DVS Advantage
158 instrument (Surface Measurement Systems) was used. In order to assess the cyclic water
159 sorption performances and regeneration ability of geopolymers, two stepwise dynamic water
160 sorption-desorption circles were performed. Prior to the first circle, the samples were pre-dried
161 at 200 °C (maximal temperature achievable by the instrument) until constant weight to fully
162 dehydrate the geopolymers. No drying stage was applied between the first and the second circle.
163 The moisture diffusion coefficients as a function of relative humidity were calculated based on
164 the DVS results using the Slope Method suggested by [38].

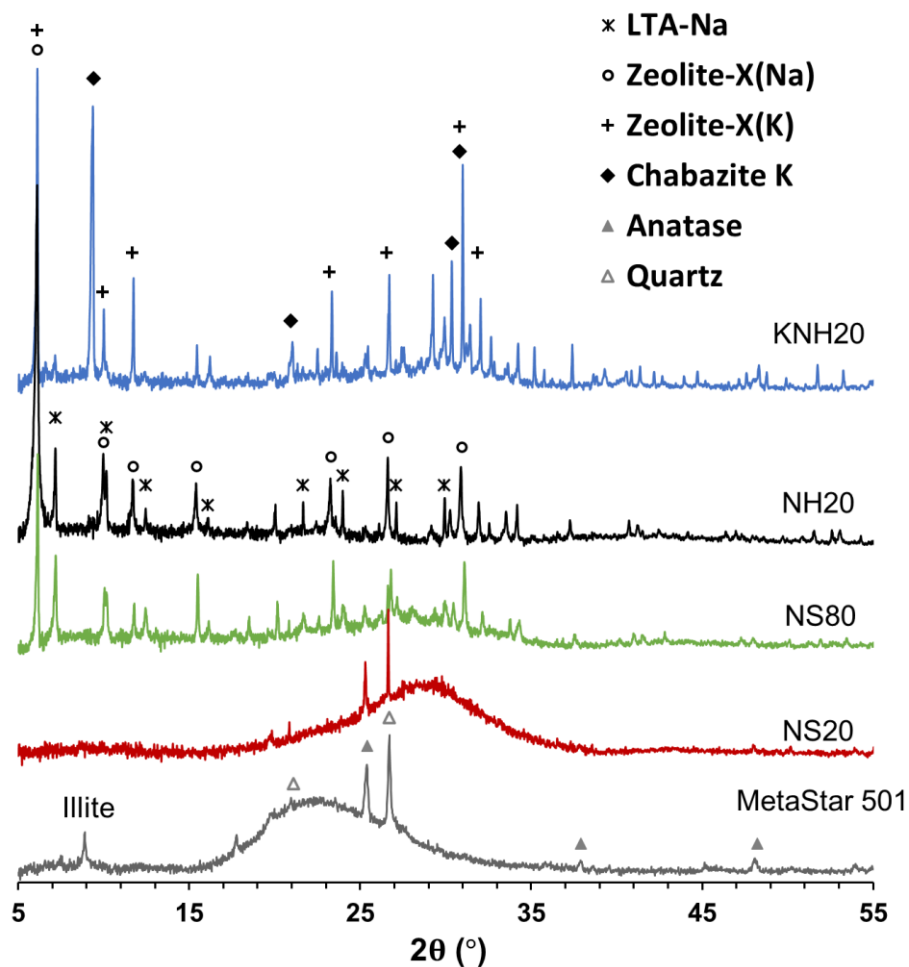
165 The dehydration enthalpy and activation energy of geopolymers were assessed combining
166 thermogravimetric analysis (TGA) using the STARe system analyser from the Mettler Toledo,
167 and the differential scanning calorimetry (DSC) using the DSC Q20 instrument from TA

168 Instruments. For TGA analysis, the samples were first kept under 30 °C for 1 hour, then ramped
169 from 30 °C to 400 °C at constant heating rate and then held at 400 °C for another 1 hour. Each
170 sample was measured under heating rate of 2K/min, 4 K/min and 10 K/min respectively under
171 N₂ gas atmosphere (gas flow rate 60 ml/min) for determining the activation energy. For the
172 DSC analysis, two heating ramps were performed. The samples were first kept under 25 °C for
173 30 minutes to reach equilibrium, then ramped from 25 °C to 395 °C (maximal temperature
174 achievable by the instrument) at a content heating rate of 10K/min, held at 395 °C for 15
175 minutes (the first ramp) and cooled down to 25 °C, then held at 25 °C for another 15 minutes
176 and ramped to 395 °C again at the same heating rate (the second ramp).

177 3. Results and discussion

178 3.1. Structural properties of geopolymers

179 The mineralogy and gel structures of the four geopolymer gels investigated in this study were
180 assessed using the XRD (Figure 1) and the FTIR (Figure 2) respectively, for characterising
181 their crystalline structure and the chemical bonds. The XRD results show that metakaolin
182 activated with non-silicious activators under room temperature for 3 years, NH20 and KNH20,
183 resulted in formation of significant crystallised zeolitic phases. The main zeolitic phase
184 identified in NH20 was FAU-type zeolite (zeolite-X(Na), Powder Diffraction File, PDF# 00-
185 039-0218) with a smaller amount of LTA-type zeolite (LTA-Na, PDF# 01-073-2340). For
186 KNH20, similar amount of FAU-type zeolite (zeolite-X(Na), and/or zeolite-X(K), PDF# 00-
187 026-0898) and CHA-type zeolite (chabazite K, PDF# 01-085-0976) were formed. A small
188 fraction of amorphous hump centred at around 31° (2θ) was identified in KNH20, suggesting
189 the presence of a small amount of amorphous sodium/potassium aluminosilicate hydrate
190 (N(K)-A-S-H). The FAU-type zeolite framework can accommodate both/either Na⁺ and/or K⁺
191 as extra-framework cations [39], with higher tendency to form chabazite K through inter zeolite
192 conversion [40]. Since in sample KNH20 the molar ratio of Na to K element is 1, the reflection
193 peaks have been assigned to both K charge-balanced and Na charge-balanced FAU-type zeolite.
194 The formation of LTA-type and FAU-type zeolite are commonly identified in sodium
195 hydroxide activated geopolymers [41, 42], the formation of which can be accelerated to 24
196 hours under hydrothermal curing conditions [41]. The formation of chabazite K is commonly
197 identified in geopolymers (partially) using potassium type alkali activators [42, 43]. For the
198 metakaolin geopolymers activated with silicious activators and stored under room temperature,
199 NS20 showed only a broad hump centred at around 29° (2θ) corresponding to the amorphous
200 sodium aluminosilicate hydrate (N-A-S-H). The small fraction of anatase (TiO₂, PDF# 01-084-
201 1286) and quartz (SiO₂, PDF# 01-078-2315) are impurities from the metakaolin raw materials.
202 Sample NS80 was designed to represent the partially crystallised geopolymer prepared using
203 silicious activators. Since the partial crystallisation of sodium silicate activated geopolymers
204 normally takes very long time (>5 years), the NS80 was hydrothermally aged for 1 year and
205 move to ambient storage for the purpose of accelerating the partial crystallisation. As shown in
206 Figure 1, the poorly crystallised phases in NS80 have similar crystalline structure to the NH20
207 samples, but NS80 still contains a significant amount of amorphous aluminosilicate gels.



208

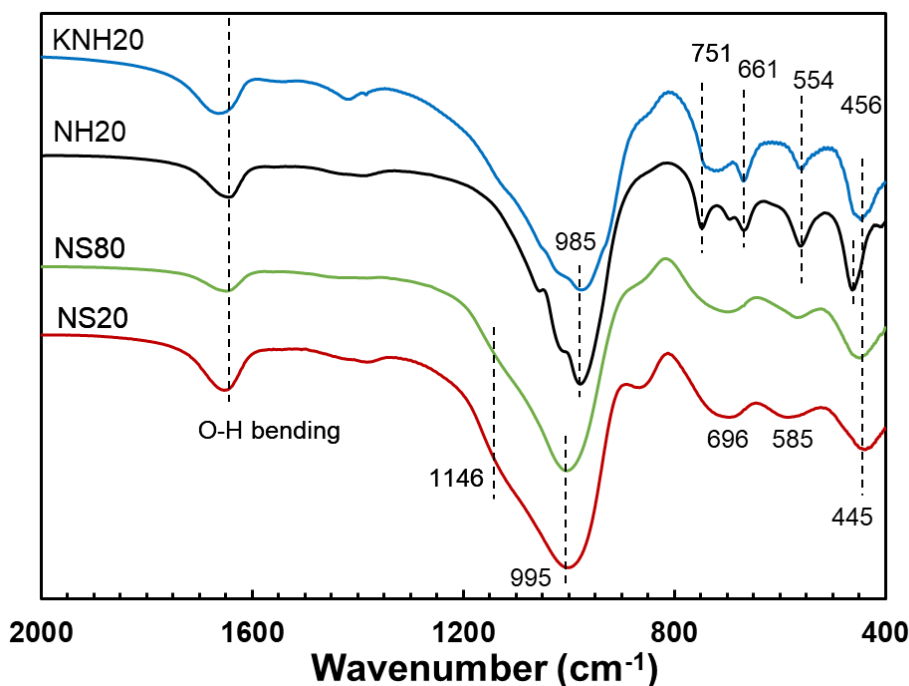
209 Figure 1 X-ray diffraction patterns of the four alkali-activated metakaolin geopolymers.

210

211 The FTIR results (Figure 2) correspond with the XRD results. The FTIR bands between the
212 900 to 1200 cm^{-1} region correspond to the asymmetric stretching vibration of Si-O-T (Si/Al),
213 where the increase of Al substitution in the tetrahedral silica site leads to shifting of the spectra
214 to lower wavenumbers [35, 44]. For samples NH20 and KNH20 with the bulk Si/Al ratio of
215 1.0, the main Si-O-T band within this region is centred at 985 cm^{-1} ; while for NS20 and NS80
216 with bulk Si/Al ratio of 1.5 the main Si-O-T band within this region is centred at 995 cm^{-1} . The
217 shoulder at 1146 cm^{-1} in sodium silicate activated samples is likely attributed by the
218 asymmetric stretching vibrations of Si-O-Si bonds [44, 45], as a result of the higher silica
219 content. The FTIR bands between the 450 to 750 cm^{-1} region are characteristic to the ring
220 structures of the aluminosilicate frameworks [44]. For both NH20 and KNH20, the bands at
221 751 cm^{-1} , 661 cm^{-1} , and 554 cm^{-1} are characteristic for the FAU-type zeolite, corresponding to
222 the double-4-members-ring (D4R) structures [44]. For the NS20 and NS80, less well-defined
223 FTIR bands were identified within this spectra range, where 696 cm^{-1} , 585 cm^{-1} , and 445 cm^{-1}
224 correspond to the presence of 4-members-ring structures in the disordered states within these
225 solid powders [45]. The band at around 1646 cm^{-1} corresponds to the bending vibration of
226 water molecules [44]. Different band shapes and relative intensities (to the main Si-O-T band)
227 of the water molecules band in each sample suggest different chemical environment and

228 quantity of water in these samples, which will be discussed and quantified in the following
229 sections.

230



231

232 Figure 2 FTIR spectra of the four alkali-activated metakaolin geopolymers.

233

234 3.2. Surface textural properties

235 The surface textural properties of the four geopolymers investigated in this study are
236 summarised in Table 2, including the BET surface areas, the diameter of the micropores, the
237 diameter/range of the mesopores, and the total pore volumes calculated based on the NL-DFT
238 pore size distribution model. The results shown that sample NH20 has the highest BET surface
239 area, followed by KNH20, NS80 and NS20. The N₂ sorption/desorption isotherms are shown
240 in Figure 3A, together with the pore size distribution calculated based on the sorption data
241 (Figure 3B). The N₂ sorption isotherms indicate significant N₂ gas sorption at relative pressure
242 near zero in sample NH20, which is less significant for sample KNH20 and NS80; while
243 sample NS20 showed negligible N₂ sorption volume change within this region. The N₂ gas
244 sorption at relative pressure near zero correspond to the sorption of N₂ gas molecules in the
245 micropores, where higher sorption volumes indicate higher pore volumes. As shown in Figure
246 3B, sample NH20 contains the highest amount of micropore with pore diameter of 5.7 Å, while
247 sample KNH20 and NS80 contain smaller amount of micropores but with similar pore
248 diameters, 5.6 Å and 5.0 Å respectively. The results for NS20 suggest the absence of the
249 micropores in this amorphous gel, consistent with the non-crystallised geopolymer gels reported
250 in literature composed of different bulk chemical positions [46]. The presence of micropores
251 in crystallised and partially crystallised geopolymer samples is likely contributed by the zeolitic
252 structure, consistent with the results reported for sodium hydroxide activated metakaolin
253 geopolymer in literature [47]. The N₂ sorption volume increases at higher relative pressure

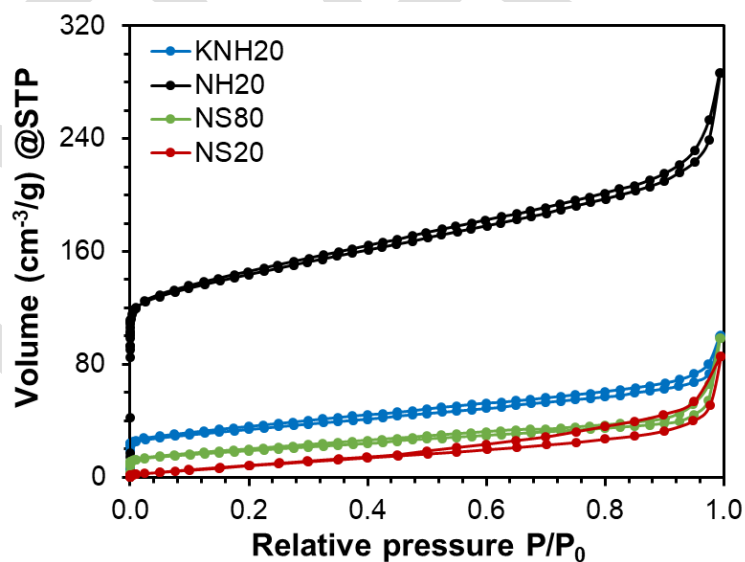
254 indicate the presence of mesopores in all four samples, which are mostly within the diameter
255 range between 24 to 60 Å (Table 2). The mesopore volume is higher for NH20, but similar for
256 the other three samples. The overall shapes of the N₂ gas sorption isotherms suggest that the
257 mesopores in the geopolymer gels are in slit-type shapes [36]. In addition, only sample NS20
258 showed significant desorption hysteresis while the other three samples only showed slight
259 desorption hysteresis. The desorption hysteresis is commonly observed from the amorphous
260 aluminosilicate gel prepared from alkali-activated metakaolin [46], which is likely caused by
261 the presence of ink-bottle type of pores. The total pore volume calculated based on the NL-
262 DFT pore size distribution model suggest that sample NH20 has the highest total pore volume,
263 which is about four time higher than the other three samples. Despite the differences in pore
264 size distribution and surface areas, the calculated pore volume of the other three geopolymer
265 samples are relatively similar (Table 2).

266

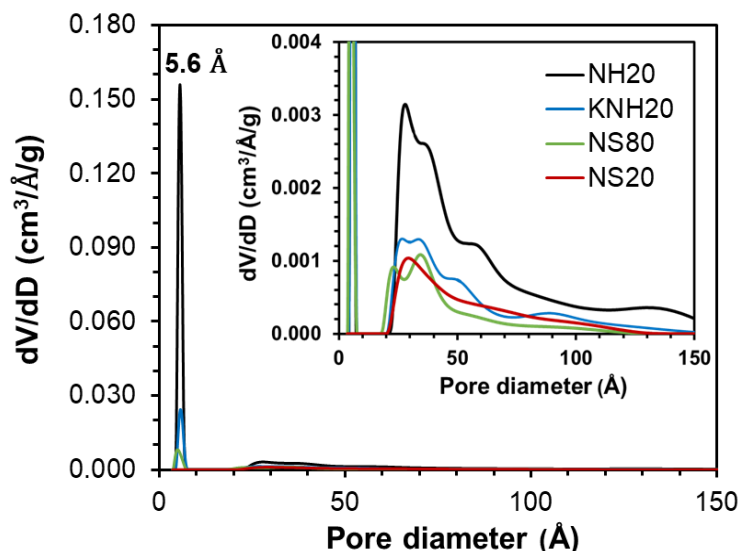
267 Table 2 Summary of the surface textural properties of the four alkali-activated metakaolin
268 geopolymer assessed.

Sample ID	S _{BET} (m ² /g)	Micropore diameter (Å)	Mesopore diameter/range (Å)	Total pore volume (Sorption, NL-DFT) (cm ³ /g)
KNH20	119.2	5.7	25.8-51.1	0.131
NH20	531.4	5.6	28.8-59.7	0.406
NS80	66.9	5.0	24.1-35.9	0.115
NS20	42.1	None	28.8	0.102

269



270



271
272 Figure 3 (A) N₂ gas sorption/desorption isotherms and (B) pore size distribution calculated
273 using the heterogenous surface NL-DFT model.

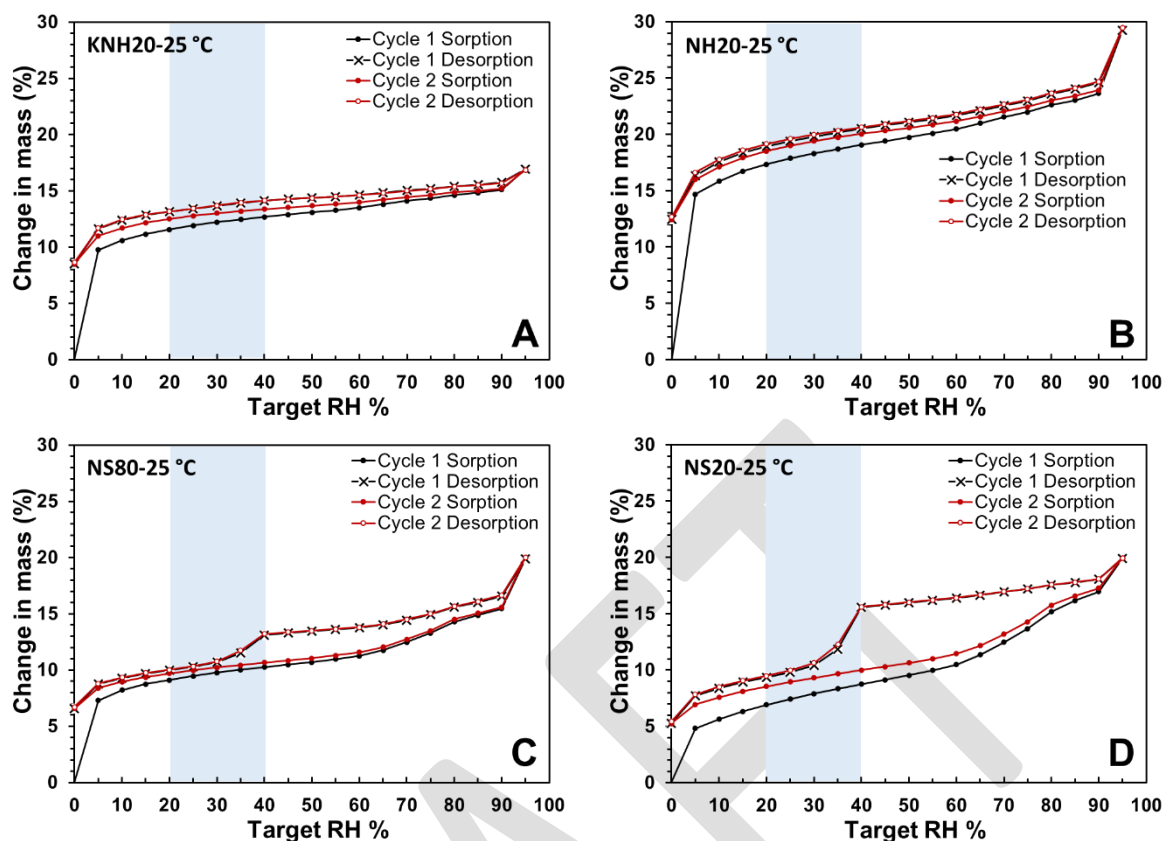
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275 3.3. Cyclic water sorption/desorption kinetics

276 The water sorption/desorption kinetics of the four metakaolin geopolymer gels under two
277 consecutive sorption/desorption circles were assessed using an automated dynamic water vapor
278 sorption instrument. The water vapor sorption isotherms of each sample are shown in Figure 4,
279 where the dry mass (after pre-dried at 200 °C) of each sample is used as the reference mass
280 (shown as 0%).

281 As shown in the results (Figure 4), all of these four geopolymer samples assessed in this
282 study: 1) have the ability to rehydrate after dehydration at 200 °C; 2) the maximal water uptakes
283 at 95% relative humidity are within marginal differences (<0.2 wt.%) for the same sample pre-
284 treated at either 200 °C (first circle) or 25 °C (second circle) at 0% relative humidity; 3) the
285 desorption isothermal for both circles are almost identical with negligible (<0.2 wt.%) increase
286 in final water content at 0% relative humidity. These performances suggest that alkali-activated
287 metakaolin geopolymers have the ability to perform cyclic hydration/dehydration and reach the
288 same maximal water uptake capacities at 95% relative humidity, with and without dehydration
289 pre-treatment. The results prove that, despite the different chemical compositions, gel
290 structures, and surface textural properties, the alkali-activated metakaolin geopolymers have
291 the capacity to be used for both low temperature water sorption heat storage, as well as medium
292 temperature (<300 °C) dehydration/hydration thermochemical heat storage.

293



294

295

296 Figure 4 Water vapor sorption isotherms during two sorption/desorption circles. (A) KNH20,
297 (B) NH20, (C) NS80, (D) NS20.

298

299 However, the overall water uptake capacity, desorption behaviours and moisture uptake
300 kinetics are affected by the different chemical compositions, gel structures, and surface textural
301 properties of these four samples assessed. Table 3 summarised the water uptake capacities of
302 the four samples assessed during the two consecutive water sorption circles. It shows that
303 sample NH20 has the highest maximal water uptake mass percentage (average 29.3 wt.%)
304 comparing to its dry mass, while sample KNH20 has the lowest maximal water uptake
305 percentage (average 16.9 wt.%). Sample NS80 and NS20 have about the same maximal water
306 uptake percentage (average 19.9 wt.%). Correlating with the gel structure and the surface
307 textural properties, it appears that in general Na-based geopolymers have higher water uptake
308 capacity while the replacement of Na-based activator with K-based activator decreases the
309 water uptake capacity. The total pore volume of each sample is positively correlated with the
310 water uptake capacity, however less critical than the activator chemistry as the KNH20 has the
311 second highest total pore volume but the lowest water uptake capacity. The presence of
312 micropores, which links to the partial crystallisation of the N-A-S-H gel, does not seem to
313 affect the maximal water uptake capacity but critical to the amount of chemically bound water
314 that is independent of relative humidity changes. Regardless of the activator chemistry, the
315 presence of amorphous N(K)-A-S-H gel can decrease the amount of chemically bound water
316 remained at 0% relative humidity, with the fully amorphous sample NS20 showing the lowest
317 value (Table 3). The mass change differences between the first and the second sorption curve
318 at below 90% relative humidity, as observed from all samples, suggest that the chemically
319 bound water sites vacated by pre-drying at 200 °C will be reoccupied at different relative

320 humidity. But the rehydration of more than 80% of the sites can be achieved at relative
321 humidity as low as 5% in sample NH20, KNH20 and NS80, while rehydration of more than
322 60% of the sites can be achieved in sample NS20 at the same relative humidity.

323 In addition, NS80 and NS20 showed significant desorption hysteresis at relative humidity
324 higher than 30%, which is most likely due to the presence of amorphous N-A-S-H gels with
325 higher Si/Al ratio (around 1.5). This corresponds with the nitrogen adsorption/desorption
326 isotherms, where desorption hysteresis was also observed in these two samples. In comparison
327 with nitrogen desorption hysteresis, more significant water vapour desorption hysteresis was
328 observed from these samples, which is likely due to the differences in contact angles and
329 adsorption energy [48, 49]. Similar desorption hysteresis behaviours have also been observed
330 from shale rocks where quartz were the main mineral composition [50]. The desorption
331 hysteresis might be caused by the tensile strength effect of the adsorbed phase, the
332 interconnection and tortuosity of the pore structures and possible existence of “ink bottle” pores
333 [51]. For the sample NS80 and NS20, the dominate effects might be the presence of “ink bottle”
334 pores, which were observed in literature via combined nitrogen sorption and small-angle
335 neutron scattering [46]; however the effects from the other two mechanisms cannot be excluded
336 based on the results from this study. The desorption hysteresis is more significant at relative
337 humidity between 30%-60% than at higher relative humidity, which might relate to the fact
338 that there is stronger van der Waals interactions between the condensed fluid and the pore walls
339 in smaller pores [50].

340

341 Table 3 Summary of the water sorption/desorption capacities (in percentages) of the four
342 metakaolin geopolymer assessed. The dry mass (pre-dried at 200 °C) of each sample is used
343 as the reference mass (shown as 0%).

	KNH20	NH20	NS80	NS20
	wt.%	wt.%	wt.%	wt.%
	(dry mass)	(dry mass)	(dry mass)	(dry mass)
Maximal mass increase during 1 st sorption cycle	16.95	29.24	19.87	19.89
Maximal mass increase during 2 nd sorption cycle	16.88	29.46	20.03	19.95
Final mass change after 1 st desorption	8.52	12.45	6.59	5.27
Final mass change after 2 nd desorption	8.63	12.69	6.70	5.44
Average mass change due to RH changes	8.34	16.78	13.30	14.57
Average water uptake independent of RH changes	8.58	12.57	6.64	5.36

344

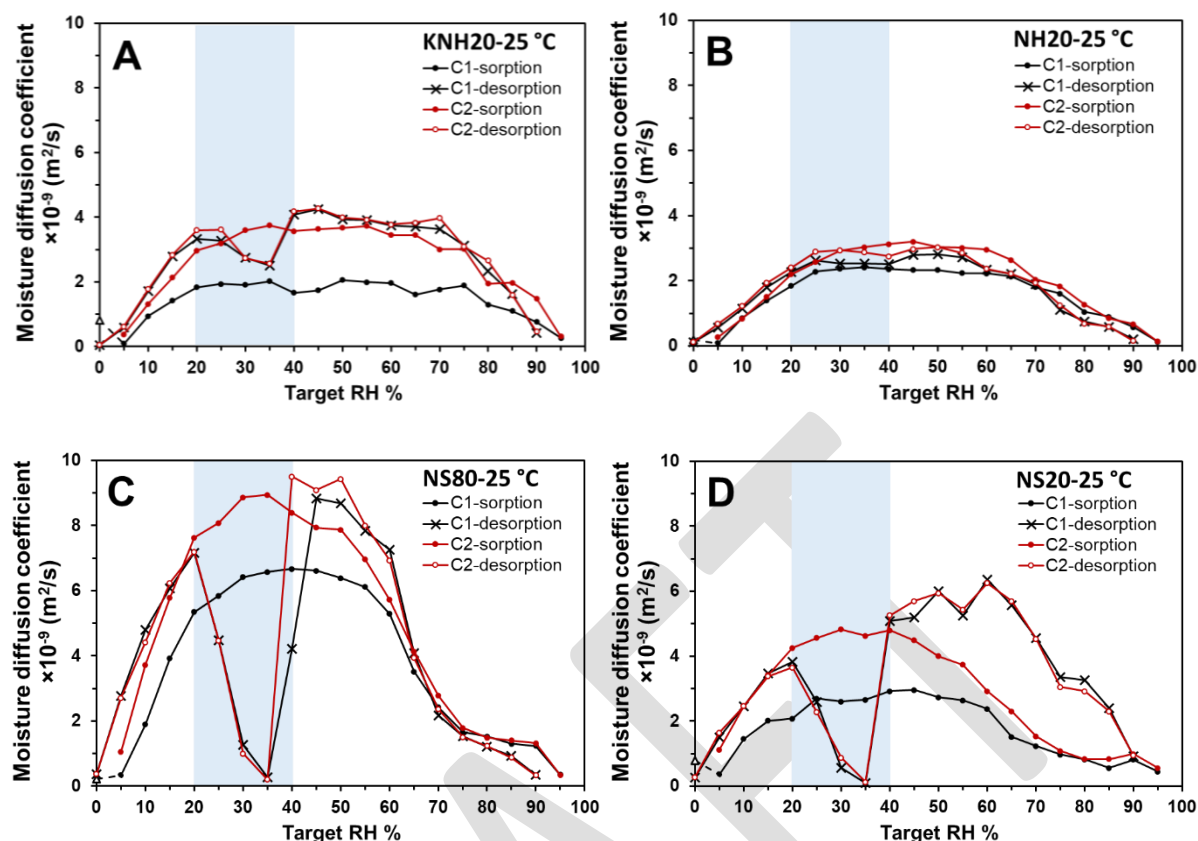
345 The moisture diffusion coefficients on the surface of these four geopolymer gels (Figure 5)
346 calculated from the dynamic water sorption mass change curves were based on the
347 simplification that water diffused into a thin slab of geopolymer powder samples from one side.
348 During the DVS experiments, the tested samples formed a thin slab in the sample pan with
349 moisture diffusion occurring via the top surface. Therefore, the one-dimensional slab model
350 should be applied instead of the spherical diffusion model (where sample particles will be
351 expected to be individually distributed on the sample pan). In this study the moisture diffusion
352 coefficients were calculated by numerically solving the Fick's second law for one-dimensional
353 water diffusion into a thin slab of powder samples, also known as the Slope Method [38]. Eq.
354 1 and Eq. 2 can be used to calculate the diffusion coefficient during water sorption and
355 desorption, where t is the time increment from last equilibrium; M_0 , M_e and M_t are the mass

356 values at end of previous equilibrium stage (initial mass of the new stage), at equilibrium at the
357 current stage, and mass at time t ; l is the thickness of the powder sample on the sample pan and
358 D is the diffusion coefficient under the condition of current stage. Detailed deduction of the
359 numerical methods can be found in [38].

$$\frac{M_t}{M_e} = 2 \left(\frac{Dt}{\pi l^2} \right)^{1/2} \quad (\text{For sorption process, when } \frac{M_t}{M_e} < 0.6) \quad \text{Eq. 1}$$

$$\frac{M_t - M_e}{M_0 - M_e} = 1 - 2 \left(\frac{Dt}{\pi l^2} \right)^{1/2} \quad (\text{For desorption process, when } 0.4 < \frac{M_t - M_e}{M_0 - M_e} < 1) \quad \text{Eq. 2}$$

360 As shown in Figure 5, the moisture diffusion coefficients for the four samples assessed vary
361 at different relative humidity under sorption or desorption conditions, but all within the range
362 between 10^{-9} to 10^{-8} m^2/s . In general, the diffusion coefficients are higher within the medium
363 relative humidity ranges (30%-60% RH), but lower at either low or high relative humidity. The
364 moisture diffusion coefficients calculated from the second sorption process are always higher
365 than that of the first sorption process, which might relate to the accessibility of water in the
366 framework aluminosilicate gel surfaces. For samples with higher Si/Al ratio, NS80 and NS20,
367 this phenomenon is more significant at relative humidity below 50%. The diffusion coefficients
368 measured from the first and the second desorption mass changes are almost overlapped for all
369 samples assessed. This can also support the hypothesis that the chemical sites occupied by the
370 chemically bound water affect the water sorption/desorption kinetics, as for both desorption
371 processes, the initial state of these samples (equilibrated at 95% relative humidity) were the
372 same. In addition, it is very important to note that the desorption hysteresis at relative humidity
373 above 30% leads to significant decrease of moisture diffusion coefficient between 20% to 40%
374 relative humidity, the phenomena of which are more significant in samples with higher content
375 of amorphous N(K)-A-S-H gels. This likely relates to the remove of condensed water in small
376 pores within this relative humidity range [50]. However, beyond this relative humidity range,
377 NS80 exhibited the highest overall diffusion coefficients followed by KNH20, NS20 and NH20.
378 It appears that the presence of amorphous N(K)-A-S-H gels, which do not contain micropores
379 in comparison to the well-crystallised zeolitic phases, promotes the water sorption kinetic to
380 different extends instead of holding it back. In addition, the moisture diffusion coefficients
381 calculated from these samples do not show a clear correlation with their surface properties. The
382 significant higher diffusion coefficient identified from sample NS80 might due to the coupled
383 effect of having both amorphous N-A-S-H gel and partially crystallised zeolitic structure.
384 However, the type of charge balancing cations (e.g. K^+ , Na^+) also appeared to play a significant
385 role, as evidenced by comparing NS80 with KNH20 where both samples contain a mixed of
386 amorphous and crystallised framework aluminosilicate phases. The higher water diffusion
387 coefficient will lead to faster charging/discharging kinetics, and thus increasing the power of
388 thermochemical energy storage materials. Therefore, the results shown in Figure 5 also suggest
389 that relative humidity at around 40-60 % might be the most efficient condition for the water
390 hydration/sorption thermochemical heat storage processes.



392

393

394 Figure 5 Moisture diffusion coefficients ($\times 10^{-9} \text{ m}^2/\text{s}$) during two sorption/desorption circles,
 395 estimated using the Slope Method [52] and plotted versus target relative humidity. (A)
 396 KNH20, (B) NH20, (C) NS20, (D) NS80.

397

398 3.4. Dehydration enthalpy and activation energy

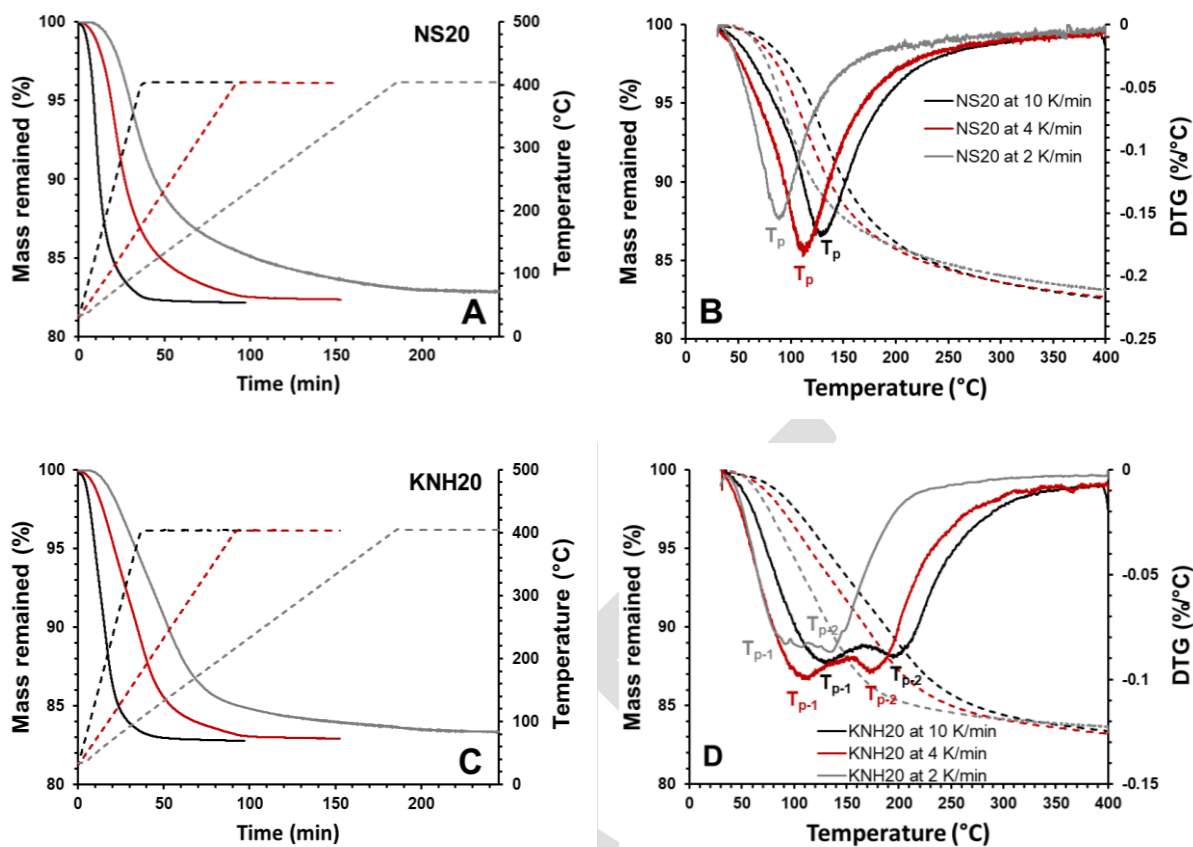
399 The activation energy of dehydration for each sample were determined using both the
 400 Kissinger method [53] and the Ozawa method [54], as expressed by the Eq. 3 and Eq. 4:

$$E_{activation} = R \frac{d(\ln(\beta/T_p^2))}{d(1/T_p)} \quad (\text{Kissinger method}) \quad \text{Eq. 3}$$

$$E_{activation} = -0.4567 \times R \frac{d(\log(\beta))}{d(1/T_p)} \quad (\text{Ozawa method}) \quad \text{Eq. 4}$$

401 , where β , T_p , and R are heating rate (K/min), peak temperature (K) and gas constant ($R=8.314$
 402 $\text{J}\cdot\text{K}^{-1}\cdot\text{mol}^{-1}$). Figure 6A and Figure 6B illustrate the TGA results of sample NS20 under three
 403 different heating rates, and the derived DTG results where the peak temperature (T_p) values
 404 were determined. The table of summary of the peak temperatures for the four samples assessed,
 405 including the calculation details of the Kissinger method and the Ozawa method, can be found
 406 in the Supporting Information. For sample KNH20 (Figure 6D), two distinctive DTG peaks
 407 during the dehydration process were observed and noted as T_{p-1} and T_{p-2} . Then the activation
 408 energy can be calculated from the slopes of the plots shown in Figure 7 using the Eq. 3 and Eq.
 409 4. The results are summarised in Table 4.

410

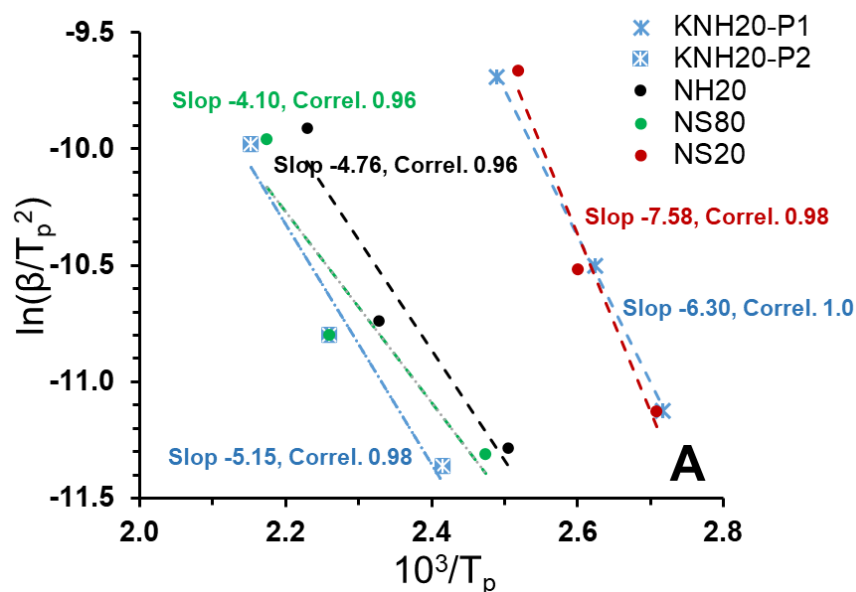


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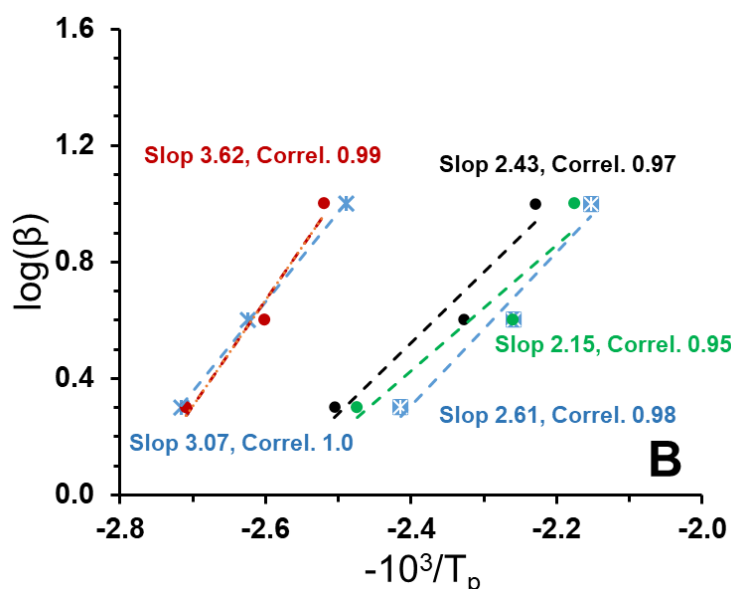
412

413 Figure 6 Thermogravimetric results of NS20 and KNH20 at three different heating rates, (A)
414 and (C) heating program and mass change versus time; (B) and (D) determination of peak
415 temperature (T_p) for each heating rate from the DTG curves.

416



417



418

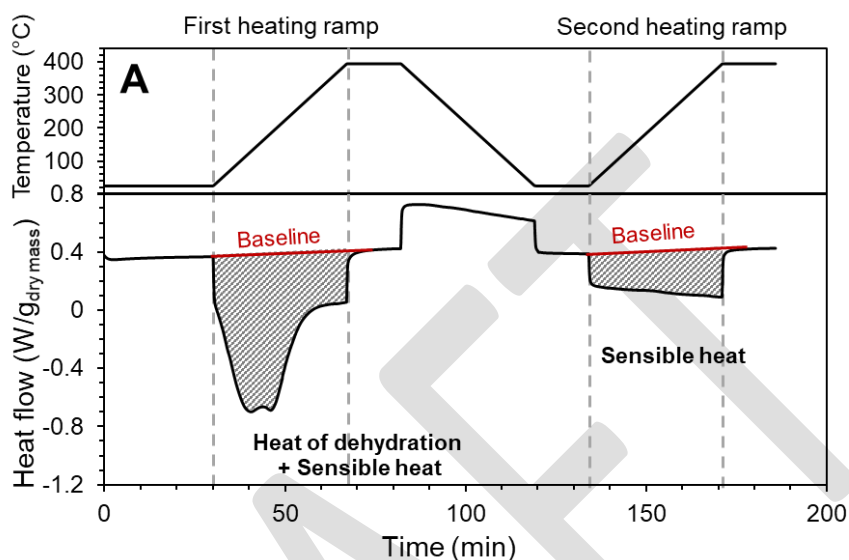
419 Figure 7 The (A) Kissinger and (B) Ozawa plots and linearised equations for the four
420 geopolymer samples assessed in this study. The peak temperature values (T_p) were
421 determined from the DTG results. There are two differential peaks identified from sample
422 KNH20, the peak at below 150 °C is assigned to KNH20-P1 while the peak above 150 °C is
423 assigned to KNH20-P2.

424

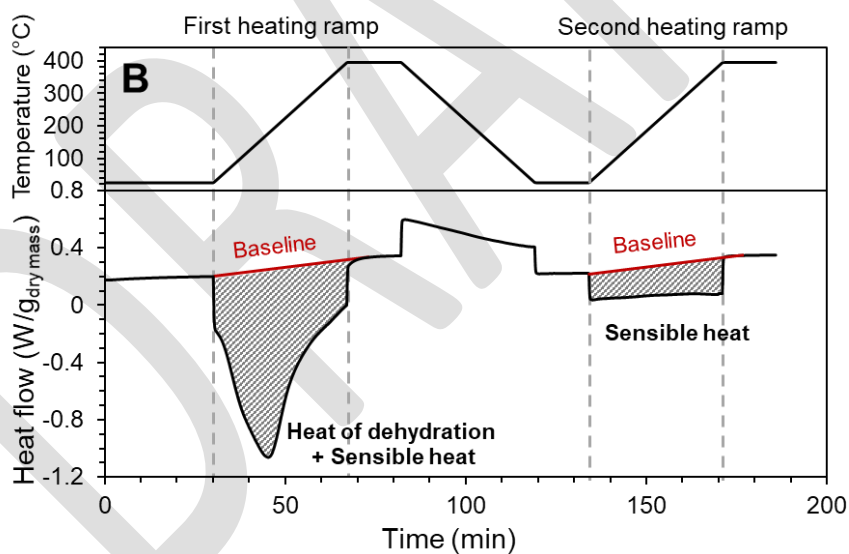
425 The dehydration enthalpy and the heat capacity of the dehydrated aluminosilicate
426 geopolymers were determined using DSC with two consecutive heating ramps. The first
427 heating ramp measures the total heat flow of dehydration which includes both the dehydration
428 enthalpy and the sensible heat, while the second heating ramp measures only the sensible heat
429 of the dehydrated geopolymers. Figure 8 illustrates the DSC results of the four geopolymer
430 samples assessed as a function of the heating program. The dehydration enthalpy of each
431 sample was determined by subtracting the total heat flow from the first ramp by the total heat
432 from the second ramp. And the average heat capacity of the dehydrated aluminosilicate

433 geopolymer were determined from the sensible heat measured during the second ramp. The
434 total mass loss due to dehydration within the temperature range between room temperature and
435 395 °C were determined from TGA, the value of which was used to determine the molar
436 dehydration enthalpy. The thermodynamic properties determined from the DSC and TGA
437 analysis are summarised in Table 4.

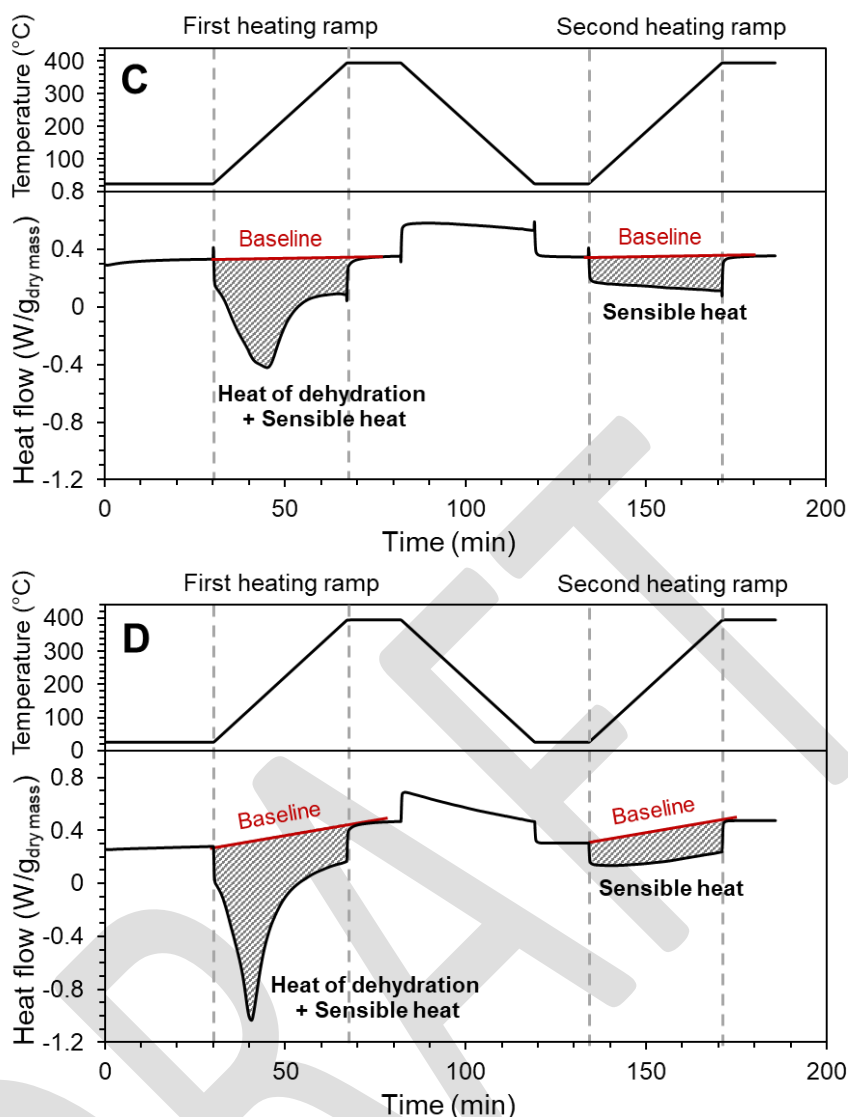
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442

443 Figure 8 DSC results of sample (A)KNH20, (B)NH20, (C)NS80, (D)NS20 during two
 444 heating ramps as a function of time.

445

446 Table 4 The per molar and per mass (g) enthalpy of dehydration (< 400 °C), average heat
 447 capacity of dehydrate aluminosilicate, and activation energy of dehydration determined from
 448 two different methods.

Sample	$\Delta H_{\text{dehydration}}$ (J/g _{dry mass})	$\Delta H_{\text{dehydration}}$ (kJ/mol _{H₂O})	$C_{p\text{dehydrated}}$ (J/kg·K) *Average	$E_{\text{activation}}$ (kJ/mol)	
				Kissinger method	Ozawa method
KNH20	917.8	81.1	1.4	52.4 (<150 °C) 42.8.0 (>150 °C)	55.9 (<150 °C) 47.6 (>150 °C)
NH20	1249.5	83.8	1.1	39.5	44.3
NS80	512.1	49.9	1.3	34.1	39.2
NS20	827.9	71.2	1.0	63.0	66.0

449

450 The results suggest that the dehydration enthalpy values calculated from the Kissinger
 451 method and the Ozawa method are similar, with the Ozawa method gives slightly higher

452 estimations. The TGA results show that, the dehydration peak temperature at heating rate
453 10K/min for NH20, NS20 and NS80 are 175 °C, 124 °C, and 187 °C, while the first and the
454 second dehydration peak for KNH20 under the same conditions are 129 °C and 191 °C. The
455 corresponded dehydration activation energy values are summarised in Table 4. The higher peak
456 temperature correlates to the higher charging temperature while the higher activation energy
457 corresponds to the higher energy barrier to initiate the dehydration process. For silica gel and
458 hierarchically porous zeolites, the activation energy can be affected by both the surface textural
459 and chemical properties, where smaller pore size and lower Si/Al ratio might lead to higher
460 activation energy [55, 56]. However, for the four samples assessed, there seems to be no direct
461 correlations between the textural properties and bulk Si/Al ratios. The structural order of the
462 N(K)-A-S-H gel might be playing an important role in determining the activation energy which
463 will need to be investigated in further studies. The NS20 has the lowest dehydration peak
464 temperature but the highest activation energy. Comparing with the NS80, the partial
465 crystallisation in N-A-S-H gel structure leads to increase of the charging temperature and
466 decrease of activation energy. The two dehydration peaks observed from KNH20 sample is
467 likely relating to the presence of two extra-framework cation Na⁺ and K⁺, where two different
468 M(Na or K)-O-H water bonds might form [44, 57].

469 The molar dehydration enthalpy follows the order of NH20>KNH20>NS20>NS80, where
470 the maximal value obtained from sample NH20 is similar to that reported for pure zeolite-X(Na)
471 impregnate with 10wt.% of MgCl₂ [9]. Comparing with the performances of other porous
472 thermochemical materials reported in literature, the amorphous N-A-S-H gel with bulk Si/Al
473 ration of 1.5 (sample NS20) has higher molar dehydration enthalpy than zeolite-Y [9],
474 clinoptilolite [58], silica gel and bentonite [7]. Sample NS20 and KNH20 have relatively
475 similar mass energy density, with 827.9 J/g_{dry mass} and 917.8 J/g_{dry mass} respectively. These values
476 are similar to acid-washed zeolite-Y impregnate with 5 wt.% to 15 wt.% MgSO₄ [59]. In
477 comparison, it appears that partial crystallisation in geopolymers with higher Si/Al ratio (NS80)
478 can significantly decrease the dehydration enthalpy.

479

480 4. Performances evaluation for heat storage

481 The energy performances of the four geopolymers assessed in this study are evaluated based
482 on their theoretical volumetric heat storage capacities. The hydration heat storage capacities
483 (HHSC) and the sorption heat storage capacities (SHSC) are calculated according to Eq. 5 and
484 Eq. 6.

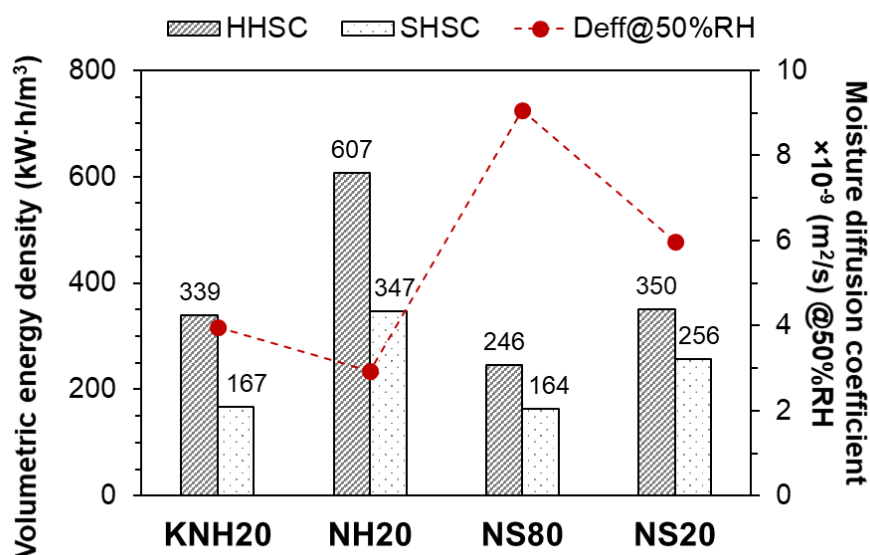
$$485 \text{HHSC} = \frac{\Delta H_{\text{dehydration}} \times \Delta M_{\text{max}}}{V} \quad \text{Eq. 5}$$

$$486 \text{SHSC} = \frac{\Delta H_{\text{dehydration}} \times \Delta M_{0\%-95\%}}{V} \quad \text{Eq. 6}$$

487 , where $\Delta H_{\text{dehydration}}$, ΔM_{max} , and V are the molar enthalpy of dehydration, the maximal molar
488 amount of water uptake (from dehydration to equilibrium at 95% RH) for each 1 gram of the
489 geopolymer (dry mass), and the volume of 1 gram of geopolymer paste (estimated as 0.625
490 cm³/g for all samples [60]). The $\Delta M_{0\%-95\%}$ represent the molar amount of water uptake (from
491 0% RH to equilibrium at 95% RH) for each 1 gram of the geopolymer (dry mass), excluding
the amount of water removable only via the heat drying process at 200 °C. The results are
shown in Figure 9, together with the moisture diffusion coefficients at 50% relative humidity

492 calculated from the DVS results during desorption (as suggested as potentially preferable
493 operation condition in section 3.3).

494



495

496 Figure 9 Volumetric energy density of hydration heat storage capacity (HHSC) and sorption
497 heat storage capacity (SHSC) estimated for the four geopolymer samples, together with the
498 moisture diffusion coefficient during desorption under targeted 50%RH.

499

500 The estimated volumetric energy density performances of these four geopolymer samples
501 show that, for both HHSC and SHSC they follow that NH20>NS20>KNH20>NS80. Although
502 NH20 has the highest volumetric energy density, its moisture diffusion coefficients during
503 desorption at 50% RH, as well as the overall moisture diffusion coefficients, are the lowest
504 among the four geopolymers assessed. This suggest that despite NH20 has the highest
505 volumetric energy density, the low moisture diffusion coefficient might lead to slow
506 charging/discharging kinetics resulting in low heating power. In comparison, NS20 has the
507 second highest volumetric energy density as well as the second highest moisture diffusion
508 coefficient, which might be able to provide the best overall energy storage performances, taking
509 into consideration of both energy storage capacity and charging/discharging power. In
510 comparison with other thermochemical energy storage materials, the theoretical energy storage
511 performances of NS20 (350 kW h/m³) is higher than some recently developed porous
512 composite materials impregnated with salt hydrates [6, 61] with charging temperature suitable
513 for concentrated solar collectors, as well as for medium temperature waste heat recovery [13,
514 61]. However, it is common that the operational energy storage performances under chosen
515 operation conditions (e.g. relative humidity, pressure, gas flow rate etc.) can be lower than the
516 maximal theoretical values [62]. Therefore, further test of the geopolymer materials at system
517 level in the form of coarse particles and granules will need to be carried out, where the optimal
518 operation conditions will need to be investigated as well.

519

520 5. Conclusion

521 This study proves that alkali-activated metakaolin geopolymers have the potential to be used
522 as thermochemical heat storage materials for both sorption/desorption and
523 hydration/dehydration thermal energy storage. The different chemical compositions, gel
524 structures and textural properties of the geopolymers can all influence the energy storage
525 performances, including the charging temperature, mass/volumetric energy storage capacity,
526 as well as the charging kinetics (critical factor for heating power). The results of the four
527 geopolymer samples assessed in this study suggest that:

- 528 - The bulk chemical compositions mainly determine the maximal amount of water uptake
529 that can be achieved at 95% relative humidity under ambient pressure, where having
530 lower Si/Al ratio and Na⁺ being the sole activator cation resulted in higher water uptake
531 capacities;
- 532 - The partial crystallisation of the amorphous N(K)-A-S-H gel, resulting in the formation
533 of micropores, does not seem to affect the maximal water uptake but increases the
534 proportion of the chemically bound water;
- 535 - Geopolymers with higher bulk Si/Al ratio exhibit higher moisture diffusion coefficients,
536 suggesting faster charging/discharging capacity;
- 537 - The sodium hydroxide activated metakaolin geopolymer (NH20) achieved the highest
538 maximal 1249.5 J/g_{hydrate sample} (607 kW·h/m³) energy storage capacity at the charging
539 temperature around 170 °C;
- 540 - The amorphous sodium aluminosilicate hydrate gel (N-A-S-H) can achieve the energy
541 storage capacity of 827.9 J/g_{hydrate sample} (350 kW·h/m³) with the lowest charging
542 temperature (around 120 °C) among the four geopolymer samples assessed.

543 The outcomes of this study suggest that comparing with well crystallised zeolites, the main
544 component of the geopolymers, the amorphous N(K)-A-S-H gels, have different water
545 sorption/desorption, hydration/dehydration reaction kinetics and mechanisms, but with
546 comparable energy storage performances. This implies that further tailoring and optimisation
547 of the gel chemistry and structure will have the potential to achieve superior performances. The
548 reversible water sorption/desorption performances of metakaolin geopolymers also suggest
549 that such materials might also have the potential to be used as low-carbon desiccant materials.
550 Future studies will be carried out in these directions.

551 Acknowledgement

552 The participate of XK is sponsored by the University of Bath Prize Fellowship. VAB
553 acknowledges the Turkish Ministry of National Education for sponsoring his PhD study. The
554 authors would also like to thank our senior laboratory technician Dr Olivier Camus for his help
555 with collecting the DVS data, and Dr Gabriele Kociok-Köhn for her assistance with
556 configuring the XRD testing program.

557

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