

Citation for published version:

Mcclymont, D, Kolaczowski, ST, Molloy, KC & Awdry, S 2012, 'Novel catalyst systems for deNOx', DTC Summer Showcase 2012, Bath, UK United Kingdom, 9/07/12 - 13/04/13.

Publication date:
2012

Document Version
Peer reviewed version

[Link to publication](#)

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Novel catalyst systems for deNO_x

David W. J. McClymont, Stan T. Kolaczowski, Kieran C. Molloy, Serpil Awdry
Centre for Sustainable Chemical Technologies, University of Bath, BA2 7AY, UK.

E-mail: D.W.J.McClymont@bath.ac.uk URL: <http://www.bath.ac.uk/csct>

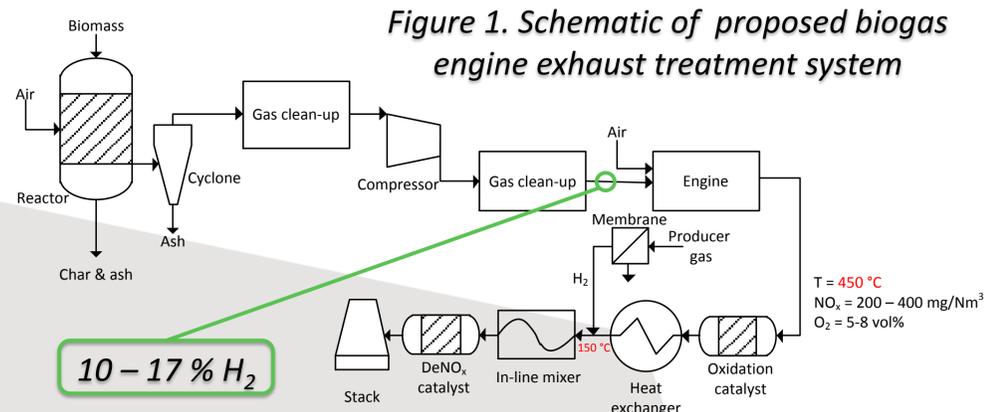


What is NO_x?

Nitric oxides are highly reactive gases; primarily NO (>90 %) and NO₂, involved in many pollutant processes e.g. the formation of acid rain

They are produced as a result of high temperatures during the combustion of fuels and legislation is in place to control emissions i.e. the European Waste Incineration Directive (WID) regulates activities that involve burning or gasification of waste (Figure 1)

Technologies have been developed which react a reductant with NO_x emissions, forming harmless N₂ and H₂O. Development of a material and process to treat NO_x emissions using H₂ is the aim of this project

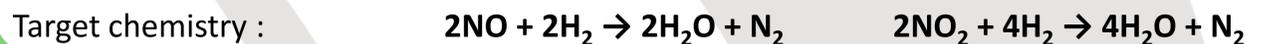


10 – 17 % H₂

H₂ for deNO_x

Measurements made on an operational gasification plant (Figure 2), using a mass spectrometer (Figure 5), identified the fuel produced as having a 10-17 % H₂ content depending on the conditions in the gasifier

Utilising H₂ already present in the system (Figure 1) can save on the associated costs of using additional chemicals, as in the current processes (i.e. NH₃ – selective catalytic reduction (SCR)) H₂ can also be used in NO_x storage and reduction (NSR) processes where NO_x species are 'trapped' before they are subsequently reduced through alternate lean and rich-burn cycles



Experimental set-up

A rig for investigating catalyst performance in the different processes has been designed, built and commissioned (Figure 4)

A method for identifying the products of the catalytic reactions, using an online mass spectrometer (Figure 5), has been developed and tested

Catalysts

- Catalysts prepared using impregnation techniques (Table 1)
- Supported on honeycomb monoliths (Figure 3)
- Outer diameter = 14 mm
- Channel size = 1 mm x 1 mm (~80 channels per monolith)

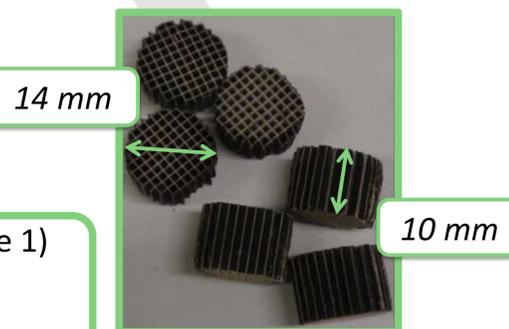


Figure 3. Pt/Al₂O₃ monoliths

Table 1. Summary of prepared H₂-deNO_x catalysts and associated processes

H ₂ -SCR	H ₂ -NSR
Pt/Al ₂ O ₃	Pt/Ba/Al ₂ O ₃
Ag/Al ₂ O ₃	Pt/K/Al ₂ O ₃
	Ag/Ba/Al ₂ O ₃
	Ag/K/Al ₂ O ₃



Figure 5. Hidden mass spectrometer

Future work

Investigate prepared catalysts performance in their relevant processes and identify optimum conditions/limitations with relevance to the final application

Further characterize catalysts through temperature-programmed studies:

- Temperature-programmed desorption
- Temperature-programmed surface reactions

Investigate hybrid design; combination of both NSR and SCR processes, using H₂ as the reductant

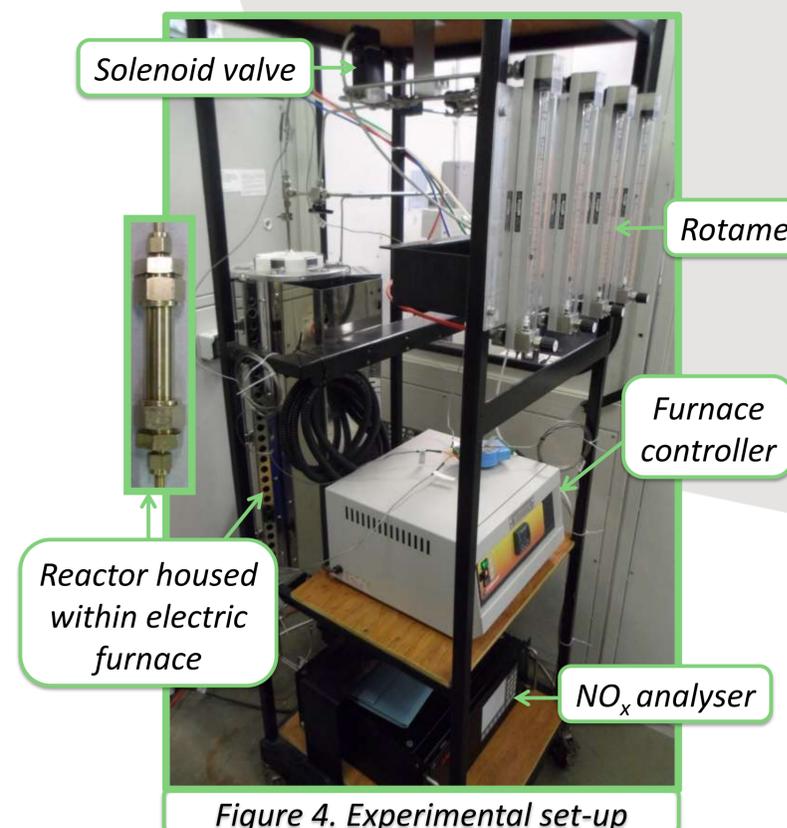


Figure 4. Experimental set-up